

ELECTRIC SERVICE
SCHEDULE NO. ACC01
STATE OF ARIZONA

RESIDENTIAL SERVICE – COLORADO CITY

AVAILABILITY: At any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity subject to the Company's established rules and regulations. The capacity of individual motors served under this Schedule will not exceed 10 H.P. This rate not for resale.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

MONTHLY BILL:	Base Rate:	\$22.00 per month
	Energy Charge:	\$0.07180 per kwh
	Special Power	
	Adjustment Charge:	\$0.02800 per kwh

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rate shall be the monthly Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh's of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests connection or reconnection of service at the same location within a 12-month period, he shall be required to pay the monthly customer charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment, reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any regulatory agencies on utility gross revenues.

APPROVED: March 30, 2015

EFFECTIVE: June 1, 2016

ELECTRIC SERVICE
SCHEDULE NO. ACC05
STATE OF ARIZONA

GENERAL SERVICE NO. 1 – COLORADO CITY

AVAILABILITY: Available for commercial, industrial, and three-phase farm service for all uses, including lighting, heating and power, at any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional IEEE 519 compliant harmonic filters that limit the Total Harmonic Distortion to less than ten (10) percent. **MONTHLY BILL:**

Base Rate	\$ 25.00
Demand Charge, per billing kW	\$7.50
Energy Charge, per kWh per month	\$ 0.05720
Adjustment Charge	-

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Leading Power Factor is not permitted. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The Association's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

APPROVED: March 30, 2015

EFFECTIVE: June 1, 2016

ELECTRIC SERVICE
SCHEDULE NO. ACC06
STATE OF ARIZONA

GENERAL SERVICE NO. 1 - PUBLIC BLDGS & AUTHORITIES – COLORADO CITY

AVAILABILITY: Available for public buildings and public authorities, including lighting, heating and power at any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 kva of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage.

MONTHLY BILL:	Base Rate:	\$ 25.00 per month
	Energy Charge:	\$ 0.05720 per kWh
	Demand Charge:	\$ 7.50 per kW
	Special Power Adjustment Charge:	-

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Leading Power Factor is not permitted. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

APPROVED: March 30, 2015

EFFECTIVE: June 1, 2016

ELECTRIC SERVICE
SCHEDULE NO. ACC08
STATE OF ARIZONA

GENERAL SERVICE NO. 2 – COLORADO CITY

AVAILABILITY: Available for commercial, industrial, and three-phase farm service for all uses, including lighting, heating and power at any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements exceed 50 kw demand.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at Seller's standard voltages.

MONTHLY BILL:	Base Rate:	\$ 30.00 per month
	Energy Charge:	\$ 0.05810 per kWh
	Demand Charge:	\$ 8.55 per kW
	Special Power Adjustment Charge:	-

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Leading Power Factors are not permitted. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

APPROVED: March 30, 2015

EFFECTIVE: June 1, 2016

ELECTRIC SERVICE
SCHEDULE NO. ACC09
STATE OF ARIZONA

GENERAL SERVICE NO. 2 – PUBLIC BLDGS & AUTHORITIES – COLORADO CITY

AVAILABILITY: Available for public buildings and authorities, including lighting, heating and power at any point on the Company's interconnected system within Colorado City where there are facilities of adequate capacity, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements exceed 50 kw demand.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at Seller's standard voltages.

MONTHLY BILL:	Base Rate:	\$ 30.00 per month
	Energy Charge:	\$ 0.05810 per kWh
	Demand Charge:	\$ 8.55 per kW
	Special Power Adjustment Charge:	-

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the power factor at the time of maximum use is less than 90 percent lagging. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a customer requests reconnection of service at the same location, he shall be required to pay the monthly charge for each of the intervening months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Arizona Corporation Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Company's cost of purchased power. The Company's base cost of power is \$0.025580. Rates are subject to the imposition of any purchased power adjustment reflecting changes in this cost either upward or downward, which may be established for billing from time to time.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

TAX ADJUSTMENTS AND REGULATORY ASSETS: Total monthly sales for electric service are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on utility gross revenues.

APPROVED: March 30, 2015

EFFECTIVE: June 1, 2016

ELECTRIC SERVICE
SCHEDULE NO. ACG33
STATE OF ARIZONA

NET METERING SERVICE

(Residential)

APPLICABILITY: Applicable to “eligible facilities” as defined in S.B. 84, Net Metering Programs, which meet ALL of the following conditions:

1. Generator must be installed at a service receiving electric service on or adjacent to the customer’s Primary Service, subject to the company’s service requirements. (Primary Service).
2. Generator must be incidental to the Primary Service, installed on the customer’s premises, and used to supply some or all of the customer’s loads.
3. Generator capacity shall not be more than 25 kilowatts for a residential facility, or not more than 2 megawatts for a non-residential facility, unless the governing authority approves a greater generation capacity.
4. Generator must have a maximum output of less than 10% of the nearest source side primary voltage protective device, and must be less than 80% of the installed transformer capacity at the Primary Service.
5. Generator must have the same output voltage and phasing as the Primary Service.
6. Generator must be a fuel cell or other renewable energy powered generator controlled by an inverter which has been designed, tested, and UL certified to UL1741 and IEEE1547 standards.
7. Generator must have positive “anti islanding” capability per UL1741.
8. Generator must have output voltage with less than 3% Total Harmonic Distortion (THD), current output with less than 2% THD, and be operated with a 1.0 to .95% lagging Power Factor. Leading power factor operation will not be permitted.
9. Generator must be provided with a “Visible Disconnect Switch” per NESC requirements, which can be padlocked in the OPEN position and is accessible to Garkane personnel at all times. Disconnect must be permanently and visibly marked as “GENERATOR DISCONNECT” in letter at least 2” high.
10. The electrical function, operation, or capacity of a customer generation system, at the point of connection to the electrical corporation’s distribution system, may not compromise the quality of service to the electrical corporation’s other customers.
11. Service under this schedule will require the installation of In/Out Directional Metering prior to the initiation of service. Customer shall pay for the cost of the Directional Meter.
12. “Net electricity” means the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

METERED ENERGY: “Net metering” means measuring for the applicable billing period the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

MONTHLY BILL:

Base Rate	\$ 35.00 per month
Energy Charge, per kWh per month	\$ 0.07180 per kWh
Energy Credit –	
All kWh delivered to the system	\$.02600 per kWh

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the above conditions and the Electric Service Agreement between the customer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: Credits due under this account will be credited to the Primary Service Account. Unused credits expire at the end of each calendar year.

APPROVED: March 30, 2015

EFFECTIVE: June 1, 2016

ELECTRIC SERVICE
SCHEDULE NO. ACG34
STATE OF ARIZONA

NET METERING SERVICE
(General Service)

APPLICABILITY: Applicable to “eligible facilities” as defined in S.B. 84, Net Metering Programs, which meet ALL of the following conditions:

1. Generator must be installed at a service receiving electric service on or adjacent to the customer’s Primary Service, subject to the company’s service requirements. (Primary Service).
2. Generator must be incidental to the Primary Service, installed on the customer’s premises, and used to supply some or all of the customer’s loads.
3. Generator capacity shall not be more than 25 kilowatts for a residential facility, or not more than 2 megawatts for a non-residential facility, unless the governing authority approves a greater generation capacity.
4. Generator must have a maximum output of less than 10% of the nearest source side primary voltage protective device, and must be less than 80% of the installed transformer capacity at the Primary Service.
5. Generator must have the same output voltage and phasing as the Primary Service.
6. Generator must be a fuel cell or other renewable energy powered generator controlled by an inverter, which has been designed, tested, and UL certified to UL1741 and IEEE1547 standards.
7. Generator must have positive “anti islanding” capability per UL1741.
8. Generator must have output voltage with less than 1% Total Harmonic Distortion (THD), current output with less than 2% THD, and be operated with a 1.0 to .95% lagging Power Factor. Leading power factor operation will not be permitted.
9. Generator must be provided with a “Visible Disconnect Switch” per NESC requirements, which can be padlocked in the OPEN position and is accessible to Garkane personnel at all times. Disconnect must be permanently and visibly marked as “GENERATOR DISCONNECT” in letter at least 2” high.
10. The electrical function, operation, or capacity of a customer generation system, at the point of connection to the electrical corporation’s distribution system, may not compromise the quality of service to the electrical corporation’s other customers.
11. Service under this schedule will require the installation of In/Out Directional Metering prior to the initiation of service. Customer shall pay for the cost of the Directional Meter.
12. “Net electricity” means the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

METERED ENERGY: “Net metering” means measuring for the applicable billing period the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

MONTHLY BILL:

Base Rate	\$ 35.00
Energy Charge, per kWh per month	\$0.05720
Demand Charge > 3kW	\$ 7.20
Energy Credit per kWh	\$ 0.02600

MINIMUM MONTHLY CHARGE: The Minimum Monthly Charge shall be the Base Rate, or as provided by contract. Payment of the minimum monthly charge does not entitle the consumer the use of any kwh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the above conditions and the Electric Service Agreement between the customer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: Credits due under this account will be credited to the Primary Service Account. Unused credits expire at the end of each calendar year.

APPROVED: March 30, 2015

EFFECTIVE: June 1, 2016