

GARKANE ENERGY COOPERATIVE
CONSOLIDATED MARKET BASED RATE SCHEDULE “H”
RATE GKE-H

Proposed Effective Date: September 30, 2024

All service provided to any Member for the purpose of serving any Rate Schedule “H” Load (or any portion thereof) shall be served under this Rate Schedule “H” or pursuant to a valid negotiated contract for rates and terms of service (a “Negotiated Contract”), which Negotiated Contract must be duly authorized by Deseret’s governing board and signed by Deseret’s President & CEO to be effective. The rates and terms of any such Negotiated Contract will be negotiated between Deseret and the Member on a case-by-case basis. In the event of any conflict in terms between this Rate Schedule “H” and the rates and express terms set forth pursuant to any duly executed and effective Negotiated Contract, the rates and terms set forth in such Negotiated Contract shall govern; otherwise the rates and terms of this Rate Schedule “H” shall govern with respect to any term not expressly set forth in such Negotiated Contract.

As used herein the term “Rate Schedule “H” Load” shall mean any non-agricultural load or portion of retail load served by any Member (or any aggregation of non-agricultural loads under any common ownership, control, or affiliated group of loads) for delivery and/or supply of electric power, energy and/or other ancillary service(s) to any equipment, machinery, installation, or other appurtenances located within or operated by any retail customer or load of any Member which Deseret anticipates or determines, in its business judgment, is likely to exceed 200 kW peak demand during any period, and which satisfies either of the following:

- (a) any configuration, combination, or collection of such equipment or appurtenances which, in the business judgment of Deseret, is capable, under normal intended operations, of having an energy intensity greater than 250 kWh/ft² per year where the minimum reasonable operating space square footage which could reasonably be utilized by the energy consuming equipment/appurtenance is determined in Deseret’s business judgment;

OR

- (b) any configuration, combination, or collection of such equipment or appurtenances which, in the business judgment of Deseret, is physically capable of relocation within an abbreviated time interval and placed into operation for similar business and/or economic purpose(s) without significant disruption in or access to applicable market(s) which Deseret, in its business judgment, determines such equipment or appurtenances are likely intended to serve.

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<p>1. Schedule “H” Energy Rate:</p>	<p>For all amounts of Billing Energy in any hour (the “Schedule “H” Billing Energy”): the Monthly Market Index (defined below) determined for the Billing Period during which any service is furnished under this Rate Schedule “H.”</p> <p>For purposes hereof, “Monthly Market Index” for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month (“Prompt Month”) for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde (“PALO”), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price - quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.</p>
<p>2. Schedule “H” Demand Rate:</p>	<p>For all amounts of Billing Demand in each Billing Period (“Schedule “H” Billing Demand”): \$61.715 per kW-month (year-round) (i.e., \$14.242 per kW-week).</p>

All GKE-H service may be offered in strict adherence with parameters and requirements outlawed on the current Deseret generator & transmission Cooperative consolidated market-based wholesale rate scheduled “H”.