

GARKANE ENERGY COOPERATIVE, INC.

ELECTRIC SERVICE
SCHEDULE NO. TOD31
STATE OF UTAH

GENERAL SERVICE NO. 1 – TIME OF USE
(On-Peak)

AVAILABILITY: Available for commercial, industrial, public buildings, and three-phase farm service for all uses, including lighting, heating and power, subject to the established rules and regulations of the Company. This rate not for resale.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycles, at available secondary voltage. Motors having a rated capacity in excess of ten horsepower should be three-phase unless specifically approved by the Company. All motors over ten (10) horsepower shall have the starting current limited to no more than three and one half (3.5) times the full load current for no more than 15 seconds. All Variable Frequency Drives (VFD) shall be equipped with fully functional IEEE 519 compliant harmonic filters that limit the Total Harmonic Distortion to less than ten (10) percent.

MONTHLY BILL

Base Rate:	\$43.00
Demand Charge	
Billing per Kw per month:	\$8.25
Charge, per kWh:	\$0.102800

On-Peak -

Oct-Mar, 6:00 a.m. until 11:00 a.m., daily
Apr-Sept, 3:00 p.m. until 9:00 p.m. daily

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

BASE RATE: Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the minimum monthly charge for each of the intervening months. Non-use of service for more than 12 months shall make the electrical lines and service subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the consumer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

OFF-PEAK RATE: Consumer will pay \$0.0521 per kWh during the Off-Peak time frames (Rate TOD32).

APPROVED: December 15, 2025

EFFECTIVE: February 1, 2026

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STATE OF UTAH

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MONTHLY BILL

Base Rate:	\$43.00
Demand Charge	
Billing per Kw per month:	\$8.25
Charge, per kWh:	\$0.052100

Off-Peak:

Oct-Mar, 11:00 a.m. until 6:00 a.m. the following day (daily), Sundays (all day) and Federal Holidays (all day)

Apr-Sept, 9:00 p.m. until 3:00 p.m. the following day (daily), Sundays (all day) and Holidays (all day)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as measured by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges for billing purposes may be adjusted if the average monthly power factor at the time of maximum use is less than 95 percent lagging. Leading Power Factor is not permitted. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

BASE RATE: Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

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TERMS OF PAYMENT: The above rates are NET and are DUE and PAYABLE within twenty (20) days from the date of the bill.

ON-PEAK RATE: Consumer will pay \$0.1028 per kWh during the On-Peak time frames (Rate TOD31).

APPROVED: December 15, 2025
EFFECTIVE: February 1, 2026

