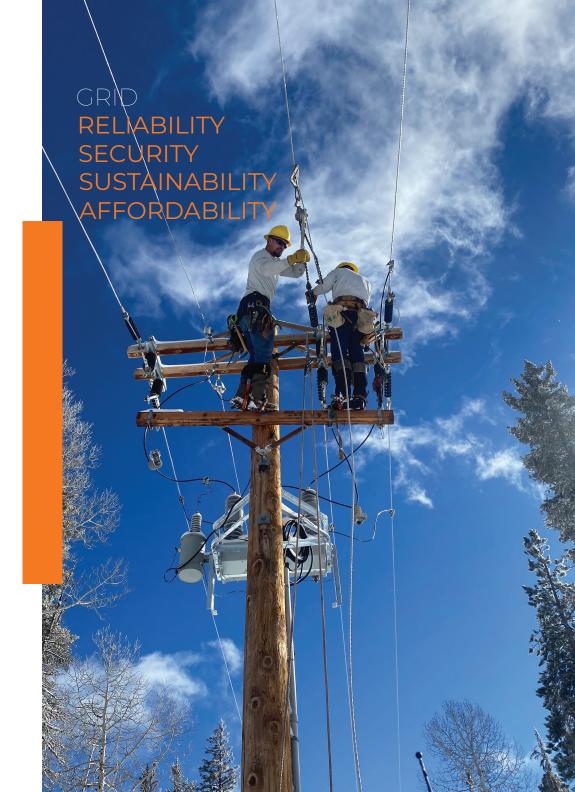
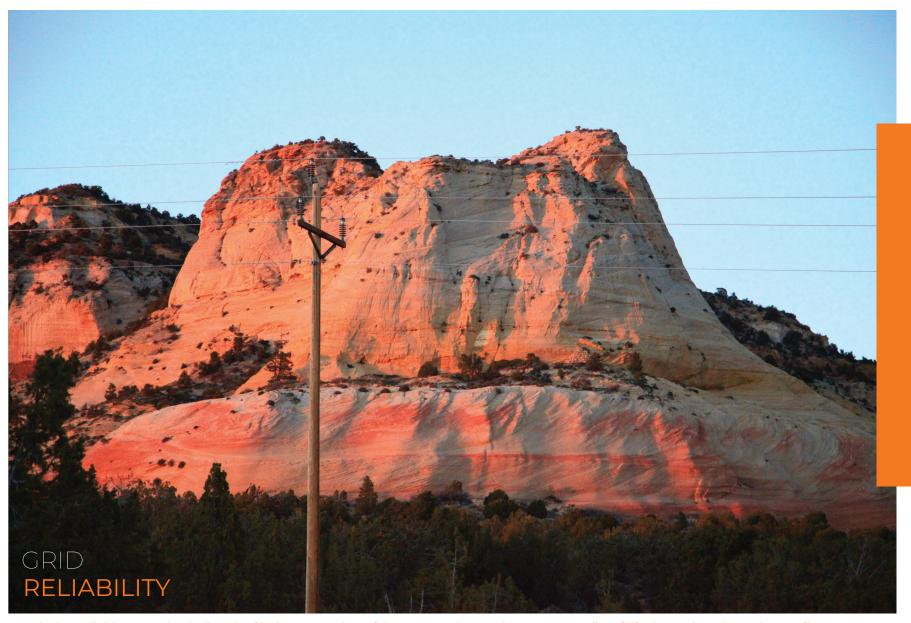
2023

## ANNUAL

# **REPORT**



GARKANE ENERGY COOPERATIVE



Enjoying reliable power is a hallmark of being a member of the cooperative. We know your quality of life depends on it. We have a five-year work plan for maintenance and upgrades to the grid so our members can rely on us to provide power when they need it.

### **INDEX**

04	Board President & CEO Report
05	Cooperative Statistics
06	Financial Statements - Income Statement
07	Financial Statements - Balance Sheet
08	Grid Sustainability
09	Secretary Treasurer Report
10	Board of Directors
11	Employees
12	Grid Security
13	Operations & Safety Report
14	Community Impact
15	Grid Affordability

## BOARD PRESIDENT & CEO REPORT







DAN MCCLENDON
CEO/General Manager

Garkane Energy Cooperative is a not-for-profit electric cooperative serving south-central Utah and northern Arizona. The cooperative is celebrating 85 years of providing power to some of the most rural parts of Utah and Arizona. Serving such a vast area is challenging and expensive, but living and working here is worth the benefits.

In 1939, it wasn't easy for the early pioneers to obtain funding to build new power lines. The hallmark of the cooperative spirit is joining together in sharing those costs, so everyone can benefit from the low-cost power the cooperative provides. The cooperative business model provided a way to bring power to our rural communities. Garkane was formed with the purpose of providing our members with energy services of value at fair prices, thereby improving their quality of life. We continue that legacy 85 years later.

As members of Garkane Energy Cooperative, our quality of life has improved greatly over the years. Our focus in 2023 has been to improve our grid **reliability**, **security**, **sustainability** and **affordability**.

Today, the Cooperative has grown to serve over 15,676 meters. We expect this growth to continue, and have a strategic plan in place to manage growth while ensuring reliable, secure, sustainable and affordable power. But it's not easy. With the rising interest in electric vehicles and the need for more charging stations, more regulatory pressures, wildfire mitigation, wholesale power increases, and inventory supply shortages, we definitely have more work cut out for us. When we work together, and with our members support, we are up to the challenge.

The cooperative had a good year financially in 2023. We ended with a \$2,886,204 net margin. This will be allocated back to the members who purchased power. The co-op will use these funds to build, maintain and operate the co-op. At a future date, the Board of Directors will retire these funds and members will see the refund on their power bill or receive a check if they move away. This is what we refer to as the capital-credit retirement cycle. It allows the co-op to avoid borrowing money, thus ensuring lower rates for everyone.

As we continue this legacy, we promise to ensure reliable, secure, sustainable and affordable power. That's the co-op way.

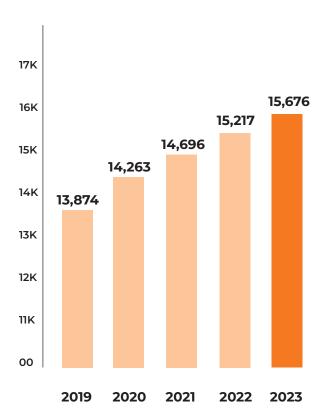




## COOPERATIVE

STATS

### **MEMBERSHIP GROWTH**



**MILES OF LINE 2,692** 

MEMBERS PER MILE OF LINE

5.82

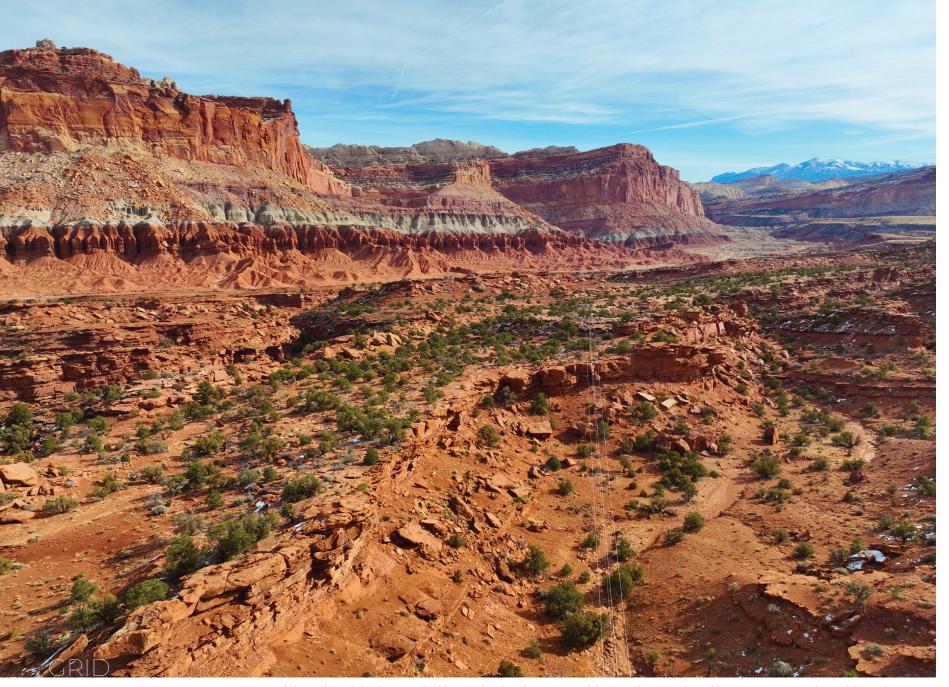
KWH'S SOLD IN MILLIONS

293.2

# FINANCIAL

REPORT	2023	2022	CUSTOMER MIX		
Operating Revenue		_			
Revenues	\$36,891,863	\$36,234,706			
Expenses & Deductions					
Cost of Sales	16,768,684	17,180,404			
Transmission Expense	882,039	721,414	DESIDENTIAL SMALL		
Distribution Expense	3,131,897	3,512,727	RESIDENTIAL		
Consumer Accounts Expense	760,789	831,055	COMMERCIAL		
Customer Service Expense	438,629	515,962			
Administrative & General Expense	6,276,813	6,213,523	FF 00/ 70 100/		
Depreciation & Amortization Expense	4,488,080	4,359,108	<b>55.2</b> % <b>30.17</b> %	<b>30.17</b> %	
Tax Expense	495,614	697,043			
Interest Expense	1,478,573	1,299,227			
Other Deductions	43,399	37,837			
TOTAL COST OF SERVICE	\$34,764,517	\$35,368,300	م0ء		
OPERATING MARGINS	\$2,127,346	\$866,406	इं.		
Non-Operating Margins & Other Credits	10.000	45 500	IRRIGATION LARGE		
Interest Earnings	48,000	45,582	COMMERCIAL		
Other Capital Credits & Allocations	536,768	526,135			
Misc. Non-Operating Income	60,746	96,129			
Gain/Loss on Disposition of Property	133,196	131,122	<b>2.17</b> % <b>4.53</b> %		
Other (Including Extraordinary Items)	38,363	61,502	2.17%		
Provision for Income Taxes	(57,815)				
NET MARGINS	\$2,886,604	\$1,726,876			
Patronage Capital - Beginning of Year Prior Period Adjustment	\$54,784,392	\$54,600,371			
Refund of Patronage Capital Credits	(1,551,195)	(1,542,855	STREET LIGHTS PUBLIC		
PATRONAGE CAPITAL - END OF YEAR	\$56,119,801 	\$54,784,392 ————	FACILITIES		
			7.93%		

CONSOLIDATED BALANCE STATEMENT, AS OF DEC. 31	2022	2022			
	2023	2022			
ASSETS					
Long-Term Assets	4450040044	44.77.004.040			
Plant	\$150,840,211	\$147,384,040			
Less: Depreciation	(70,693,936)	(67,279,368)	EXPENDITURE MIX		
NET PLANT	80,146,275	80,104,672			
Non-Utility Property	3,051,687	3,063,362			
Investments in Assoc. Organizations	2,166,880	2,135,350			
Other Investments	<u>1,645,441</u>	971,465	MARGINS DEPRECIATION		
TOTAL LONG-TERM ASSETS	\$ 87,010,283	\$86,274,849	& INTEREST		
Current Assets			TAXES		
Cash	4,271,387	3,668,083			
Accounts Receivable - Net	7,178,388	6,590,295	4.90% 10.75%		
Materials & Supplies	6,951,791	5,134,808	18./5%		
Prepayments & Other Accrued Assets	452,502	243,517	1.62%		
Total Current Assets	18,854,068	15,636,703			
TOTAL ASSETS	\$105,864,351	\$101,911,552			
LIABILITIES & PATRONAGE					
Patronage Capital	\$56,119,801	<b>\$</b> 54,784,392	41.40%		
LONG-TERM DEBT			33.33%		
Deferred Income Tax Liability - NET	542,837	418,810			
Accumulated Operating Provisions	26,340	10,637			
Other Long-Term Debt	411,681	427,461			
CFC Mortgage Notes	34,422,871	29,658,953			
TOTAL LONG TERM DEBT	\$35,403,729	\$30,515,861	WHOLESALE POWER OPERATIONAL		
CURRENT LIABILITIES			COSTS EXPENSES		
Accounts Payable	3,159,113	4,256,826			
Consumer Deposits	624,462	588,448			
Other Current Liabilities	7,960,029	10,162,508			
TOTAL CURRENT LIABILITIES	\$11,743,604	\$15,007,782			
Deferred Credits	2,597,217	1,603,517			
TOTAL LIABILITIES & PATRONAGE	\$105,864,351	\$101,911,552			



SUSTAINABILITY Supplying electricity is a capital intensive business, requiring major continual investments to the grid. Garkane regularly upgrades power lines as innovation and technology improve so the grid will sustain well into the future.

### **Secretary/Treasury Report**

I am happy to report that Garkane Energy experienced another good year financially. We ended the year with a net-margin of \$2,886,604. As the price of wholesale power increased in 2023, we implemented a rate increase starting in 2024 to keep the cooperative financially strong. The total cost of service decreased by \$603,783 from the previous year. The rate increase will allow us to stay ahead of rising equipment and operational costs due to in-

flationary pressures.

Garkane continues to grow with 15,676 members, adding nearly 500 new members, representing a 2.9% increase over the previous year. The financial strength of the co-op allowed the Board to authorize another \$1.5 million dollar capital credit refund. I invited you to review the full financial statements and encourage you to stay informed of the issues facing Garkane. This is your cooperative!



Ray Clark, District 10
Secretary / Treasurer

#### Garkane Energy Cooperative Statistics Electric only numbers (does not include Propane)

Year	No. of Members	Electric Revenues	KWHs Sold (Millions)	Plant (Millions)	Wholesale Power Costs	Miles of Line	Members/per Line Mile
1960	1,786	\$314,823	14.8	\$4.50	\$19,610	722	2.50
1970	2,665	924,651	42.1	8.00	51,927	1,085	2.50
1980	4,646	3,443,740	112.9	13.20	1,693,783	1,499	3.10
1990	6,273	8,527,906	120.3	28.10	3,448,521	1,672	3.75
2000	7,964	9,372,769	120.8	44.40	2,221,999	1,826	4.36
2004	10,318	10,992,825	138.8	53.35	3,061,284	1,979	5.21
2009	12,721	18,596,689	211.7	84.58	5,618,945	2,168	5.87
2010	12,731	21,659,647	231.4	88.79	7,271,209	2,181	5.84
2011	12,798	21,925,338	231.5	92.65	7,369,190	2,202	5.81
2012	12,842	21,187,447	229.8	95.74	7,171,567	2,212	5.81
2013	12,825	22,746,974	248.4	102.42	7,974,991	2,225	5.83
2014	12,922	22,184,562	239.8	108.36	7,378,971	2,245	5.76
2015	13,079	23,102,962	240.5	113.01	8,380,091	2,294	5.70
2016	13,293	25,182,149	255.9	117.6	8,804,659	2,310	5.75
2017	13,320	23,818,704	241.5	122.5	9,190,139	2,393	5.57
2018	13,606	24,248,291	242.6	126.4	9,366,594	2,527	5.38
2019	13,874	24,615,222	249.9	132.5	10,783,600	2,546	5.45
2020	14,263	25,012,376	259.3	138.2	9,980,114	2,595	5.50
2021	14,696	26,238,298	268.4	141.8	10,586,489	2,628	5.59
2022	15,217	28,730,445	287.3	147.4	12,244,382	2,671	5.70
2023	15,676	29,521,456	293.2	150.8	12,367,426	2,692	5.82

# **BOARD OF**

### DIRECTORS



Ron Cazier
District 1
Board President



**Chad Williams**District 2



Tracy Potter
District 3
Vice President



Reed Munson District 4



**Terry Griffiths**District 5



George Thompson
District 6



Andy Gant
District 7
Deseret Trustee



Rod Ence District 8



William Hammon
District 9
Deseret Trustee



Ray Clark
District 10
Secretary/Treasurer



**Guy Timpson**District 11
URECA Trustee



**Dan McClendon** CEO / General Manager

Your Board of Directors are elected by the members of the cooperative. The Board dedicates time and experience to represent you. They are trained in mitigating risk, setting rates, understanding power supply, strategic planning, and financial decision-making. Two directors are selected to represent Garkane's interest as a member-owner of our wholesale power supplier, Deseret Power. One director has been selected to represent Garkane's interest in the Utah Rural Electric Cooperative Association.

## **EMPLOYEES**

#### **KANAB**

Tony Baird - Substation Tech Apprentice Neal Brown - Marketing & Member Service Mgr. Wes Troy - Meter Tech. Apprentice Wade Brush - Apprentice Lineman **Brett Bunting - Meter Reader** James Clegg - Energy Advisor/ Facilities Scott Colson - Meter Technician Todd Crowther - Journeyman Lineman Talmage Daley - Engineer Kaber Esplin - IT Manager Terek Esplin - Journeyman Lineman Travis Fox - Staking Technician James Garrard - Drafting & Design Tech. Tyler Gates - Journeyman Lineman Jarret Glover-Staking Technician Taylor Goodnow - Boring / RoW Kit Goulding - Journeyman Lineman Jeff Hafen - Line Compliance Gerry Hoyt - Safety Coordinator Wes Hoyt - Substation Tech. Supervisor Brock Hutchings - Journeyman Lineman Jessica Johnson - Executive Assistant Mark Kabonic - Journeyman Lineman Chris Lacorti - Utility Locating Tech. Shay Lamb - IT Project Coordinator Kim Lathim - Boring Crew / RoW Trevor Lathim - Journeyman Lineman Jon Lee - Network Administrator Nate Lyman - Engineer Technician Dan McClendon - General Manager/CEO Julie McQuivey - Member Service Rep. Coden Minniear - Warehouse / Inventory Bryan Pollpeter - GIS/Mapping Clayton Reidhead - Communications Tech. Zeb Rogers - Staking Technician Jake Sawver - Apprentice Lineman Bryant Shakespear - COO Rick Stewart - Substation Technician Alivia Swapp - Field Service Rep. Daniel Thompson - Engineer Manager

#### cont...

Trace Torgersen - Journeyman Lineman Jeff Vaughn - Kanab Operations Manager Taleana Virostko - Staking/GIS Supervisor Birkette Willis - Member Service Rep



#### **HATCH**

Susie Anderson - Member Service Rep Kesler Blood - Mechanic Josh Chappell - Journeyman Lineman Flint Chynoweth - Journeyman Lineman Korde Chynoweth - Journeyman Lineman Justin Cooper - Journeyman Lineman Nikki Dinges - Meter Tech Supervisor Josh Ferrin - Journeyman Lineman Clayton Johnson - Meter Technician Justin Miller - Operations Manager Kaden Pollock - Staking Tech. Adam Sawyer - Journeyman Lineman Justin Spencer - Warehouseman Guy Renzello - Journeyman Lineman Cole Twitchell - Substation Technician Ralph Wilcok - Meter Reader Tech Rob Wolfley - Hatch Operations Manager



Garkane's satisfaction scores have risen steadily over the past few years. The hardworking, dedicated and professional employees seek to make the satisfaction and safety of our members their #1 priority.

#### LOA

Taylor Albrecht - Meter Technician Phillip Burr - Loa Operations Manager Courtney Cropper - Journeyman Lineman Saige Taylor - Accounting Supervisor Candis Fillmore - Member Service Rep. Brage Greenhalg-Apprentice Lineman Scott Grundy - Journeyman Lineman Marcus Lewis - Finance Manager / CFO Denise Macklin - Accountant Cary Simmons - Accounting Clerk Paige Tomlinson - Accounting Clerk Heather Torgerson - Accountant Brad Webb - Journeyman Lineman Derek Woolsey - Journeyman Lineman

#### **PROPANE**

Dan Hatch - Propane Delivery James Hoyt - Propane Manager **Rob Matthews - Propane Delivery** Eric McCormick - Propane Delivery Bobby Owen - Propane Delivery Derrick Pollock - Propane Delivery Dusty Riddle - Service Tech. Alex Rodriguez - Propane Delivery

#### GRID



## **OPERATIONS & SAFETY**

### RFPORT

The line crews stay busy year-round with a variety of projects. The Catori Canyon subdivision in Kanab was a major project with overhead and underground lines. Crews changed 20 cross-arms on the 138 Kv transmission line in Cottonwood Canyon. They continue to work on pole change-outs for aging power lines. They completed 452 work orders in 2023.

Safety is always a number #1 priority at Garkane. Especially the safety of our members and our employees. Our crews have now worked 5-years, including over 912,000 total man hours worked without a Loss Time Accident. We held 16 safety trainings in 2023, and hold an all employee safety day each month. We have built a strong culture of safety.

From left to right: Trevor Lathim, Kit Goulding, Todd Crowther, Jake Sawyer, and Taylor Goodnow, repairing a line on top of the TV Towers in Kanab, UT.





Tyler Gates works on a line on Hwy 89 in Kanab.

When the lights come on, you probably don't think about the time and energy that goes into building, repairing, or maintaining power lines. We are proud to give you that peace of mind. A lot goes into making that happen, whether it's load controlling from the Engineering Department, or repairing a broken line in the middle of a snowstorm. Our Engineering and Operation crews are on call 24/7, 365 days a year to bring you that peace of mind.

## COMMUNITY

## IMPACT

Garkane is more than just a utility, we are a community. Community's are a reflection of the values of the people that live there. As a provider to southern Utah and northern Arizona, we reflect those values. Garkane gives back in a number of ways. One of those is the Operation Roundup program, which continues to grow in popularity as more members participate. Garkane was able to donate to many great causes in 2023, and look forward to continuing that legacy in 2024.



Director Chad Williams (left) of District 2 and CFO Marcus Lewis (right) presents Rustin Grundy of the Wayne County Search & Rescue with an Operation Round-up check to assist in purchasing a drone. The funds will also help pay for training volunteers to fly the drone in search and rescue efforts in Wayne County.





Garkane continues to be an active participant in the Michael F. Peterson Youth Leadership Challenge. Each year hundreds of students from around the state spend a week at Snow College learning leadership skills, listening to motivational speakers, and having opportunities to earn scholarships. It's a fantastic camp for the youth in our service territory and Garkane is proud to help strengthen the next generation of leaders.





**AFFORDABILITY** 

Garkane seeks to keep rates as low as possible. Enjoying low cost power is a wonderful benefit of being a member of the cooperative. The co-op strikes a fair balance between operating at a level that provides reliable power at an affordable cost.

# YOUR COOPERATIVE



800-747-5403

**Loa**120 West 300 South
Loa, UT 84747

Hatch 468 North HWY 89 Hatch, UT 84735 Kanab 1802 South HWY 89A Kanab, UT 84741